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April 25, 2025

MEMORANDUM

TO: Council Members

FROM: Jennifer Light, Director of Power Planning

SUBJECT: Power Plan Update

BACKGROUND:

Presenter: Jennifer Light

Summary: The Power Division is preparing the Council's Ninth Regional Power Plan. Since

this is a long process with many interconnected components, staff plan a standing item at Council meetings to provide members an update on the status of work to

date and highlight next steps.

Of particular note for the April 29th Council meeting, staff will note the timeline for

locking in key assumptions.

Relevance: Under the Northwest Power Act, the Council is required to review its power plan

no less frequently than once every five years. The Council initiated its review of the

power plan in February 2025, with a goal of developing a final power plan by

November 2026.

Workplan: B. Development of Ninth Power Plan

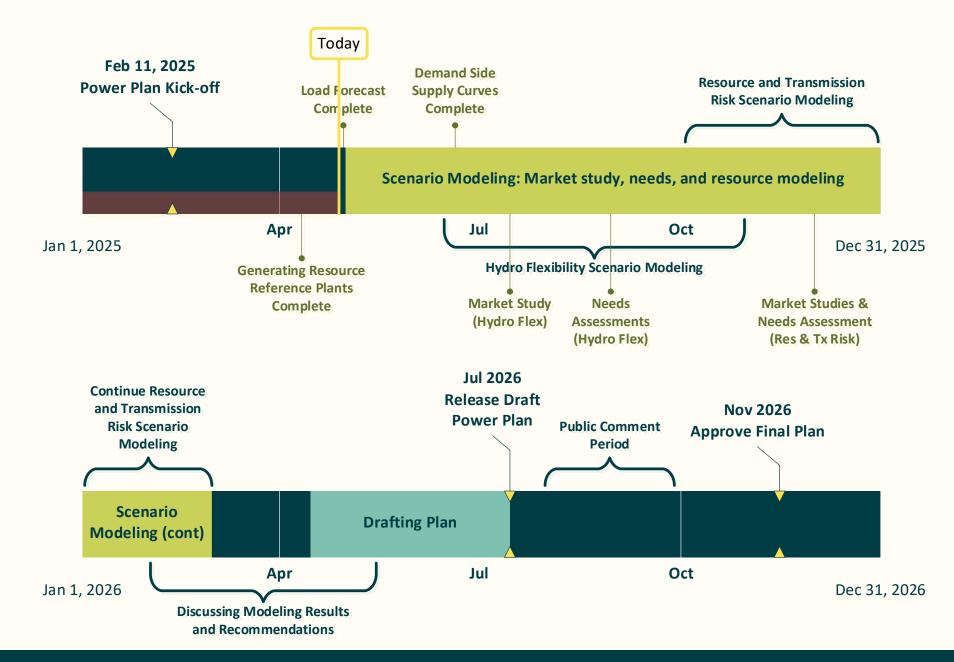


Reminder of Where We Are

Month	Council meeting agenda item
February (Portland, OR)	Power Plan Kickoff (2 hr) Proposed Natural Gas and Other Fuels Price Forecast (1 hr) Proposed Reference Plants for the Ninth Plan – Part 1 of 2 (1 hr)
March (Portland, OR)	Proposed Reference Plants for Ninth Plan – Part 2 of 2 (1.5 hr) Proposed Conservation Supply Curve – Part 1 of 3 (1 hr) Proposed Ninth Plan Demand Forecast – Part 1 of 2 (1 hr) Primer on Needs Assessment (45 min) Primer on WECC-Wide Buildout Study (45 min)
April (Portland, OR)	Approach to Social Cost of Carbon (15 min) Developing Demand Forecast Pathways (30 min) Proposed Rooftop Solar Potential (30 min) Outside the Northwest Load and Resources Assumptions (1 hr) Proposed Adequacy Criteria for Ninth Plan (45 min) Primer on OptGen/SDDP Model (45 min)



Time



Power Plan Elements Discussed

Cross Cutting Assumptions:

Forecast Period

Financial Parameters

Peak and Line Loss Assumptions

Climate and Weather Data Natural gas and coal price forecasts

Treatment of Costs:

Existing policies and goals

Consistent treatment of costs

Environmental methodology

Approach to social cost of carbon

Color Key:

Locked in

Nearing completion

More Council discussion to come

Not yet discussed at Council

Scoping Considerations:

Representation of existing system

New Resource & Transmission Risk Scenario Scope

Hydro Flexibility Scenario Scope

Power System Model Inputs:

Load forecast trajectories

New generating resource options

New conservation potential

New demand response potential

New behind the meter potential

What's Coming Up?

Month		Council meeting agenda item
April Webinar		Proposed Ninth Plan Demand Forecast (2 hr)
May (Pasco, WA)	>	Proposed Conservation Supply Curve – Part 2 of 3 (1 hr) Proposed Demand Response Supply Curve – Part 1 of 2 (1 hr) Final Approach to Wildfire Risk for Ninth Plan (45 min) Added Hydrosystem Operations – Intersection between F&W Program and Power Plan (1 hr) Added
June (Missoula, MT)	>	Proposed Conservation Supply Curve – Part 3 of 3 (1 hr) Proposed Demand Response Supply Curve – Part 2 of 2 (45 min) Scoping of Hydro Flexibility Scenario (1 hr+) Modified
July (Portland, OR)		Proposed Scope of Hydro Flexibility Scenario (45 min) Added



Questions?