Bill Bradbury Chair Oregon

Henry Lorenzen Oregon

> W. Bill Booth Idaho

James A. Yost



Jennifer Anders Vice Chair Montana

> Pat Smith Montana

Tom Karier Washington

Phil Rockefeller Washington

July 30, 2013

MEMORANDUM

TO: Power Committee Members

FROM: John Fazio, Senior Power System Analyst

SUBJECT: Resource Adequacy Advisory Committee Membership

At its July meeting in Seattle the Council approved a charter for the Resource Adequacy Advisory Committee (formerly the Resource Adequacy Forum) at its July meeting in Seattle. Under that charter, the Council chair will appoint the co-chairs for both the steering and technical committees. Tom Karier and Steve Oliver (BPA), who have served as co-chairs of the steering committee, and John Fazio and Rob Diffely (BPA), who have served as co-chairs of the technical committee, are requesting to be approved by the chair to keep their current roles for this advisory committee.

Pending the Council chair's approval of the co-chairs for each sub-committee, a list of potential candidates to serve on both the steering and technical committees has been assembled and is being presented to the Power Committee. Once approved, an invitation will be mailed to each prospective member inviting their participation. The attached lists are preliminary, in the sense that names for some organizations (who we would like to have participate) have not yet been filled in.

The current schedule calls for the next adequacy assessment to be released by May of 2014. Staff is preparing updated load and resource data. The Council will have an opportunity to review all data and policy assumptions (that are recommended by the steering committee) by fall of 2013. A preliminary assessment of the power supply adequacy for 2019 should be ready for review by the Council in early 2014. The release of the final assessment is scheduled to be no later than May of next year.

Attachments

Proposed Membership List Resource Adequacy Advisory Committee

Steering Committee

Last Name	First Name	Entity
Investor Owned Utilities		
Popoff	Phillip	Puget Sound Energy
Pope	Maria	Portland General Electric
Hines	John	Northwestern
Link	Rick	PacifiCorp
Kinney	Scott	Avista
Stokes	Mark	Idaho Power
Publicly Owned Utilities		
Huhta	Gary	Cowlitz PUD
Clement	David	Seattle City Light
Erben	Erin	EWEB
McGary	Pat	Clark PUD
Miles	Anna	Snohomish PUD
Nordt	Kevin	Grant PUD
Oliver	Steve	Bonneville Power (co-chair)
Robinson	Chris	Tacoma Power
States and Council		
Black	Charlie	Council
Karier	Tom	Council Member (co-chair)
Trade Associations		
Adams	Dick	PNUCC
Hampton	Therese	PGP
Kahn	Robert	Independent Power Producers
Saven	John	NW Requirements Utilities
O'Meara	Kevin	PPC
Prescott	John	PNGC
Commissions		
Sterling	Rick	Idaho
Johnson	Steve	Washington
Kamback	Elizabeth	Montana
Muldoon	Matt	Oregon
Public Interest		
Shimshak	Rachel	RNP
Gerlitz	Wendy	NW Energy Coalition

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Proposed Membership List Resource Adequacy Advisory Committee

Technical Committee

Last Name	First Name	Entity
Investor Owned Utilities		
Gamponia	Villamor	Puget Sound Energy
Brown	Stefan	Portland General Electric
Bushnell	John	Northwestern
Obenchain	Phil	PacifiCorp
Kalich	Clint	Avista
Devol	Phil	Idaho Power
Publicly Owned Utilities		
2 4.2.1.0.1y		Cowlitz PUD
Amirtabar	Sarang	Seattle City Light
Erben	Erin	EWEB
Haymaker	Tom	Clark PUD
Miles	Anna	Snohomish PUD
Noteboom	Rod	Grant PUD
Diffely	Rob	Bonneville Power (co-chair)
Garcia	Nicholas	Tacoma Power
King	Becky	Chelan PUD
States and Council		
Fazio	John	Council (co-chair)
Trade Associations		
Adams	Dick	PNUCC
Hampton	Therese	PGP
O'Meara	Kevin	PPC
Mendonca	Greg	PNGC
Rust	Jerry	NW Power Pool
Commissions		
Sterling	Rick	Idaho
Johnson	Steve	Washington
Kamback	Elizabeth	Montana
Muldoon	Matt	Oregon
Public Interest		
Yourkowski	Cameron	RNP

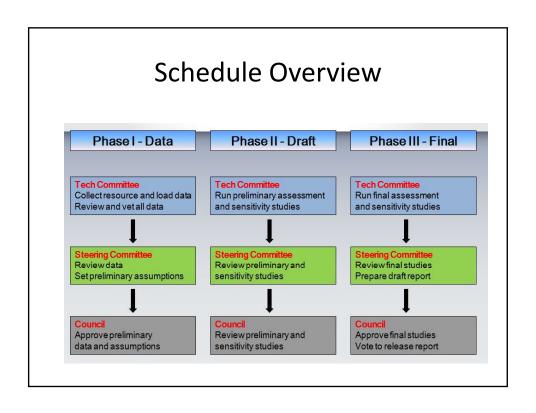
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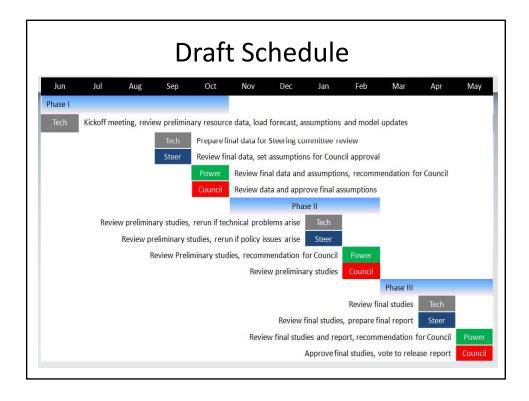
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Resource Adequacy Advisory Committee

2019 Adequacy Assessment Overview

Power Committee August 2013 Bend, Oregon





Enhancements since Last Assessment

- 1. 14-Periods (instead of 12 months)
- 2. 3-Nodes for the NW
- 3. TSR (dynamic Canadian) operation
- 4. Unit commitment/ramp up and down rates